### LEGACY PROGRAM for existing solar owners

- **Utility-specific incentive funding cap based on 0.5% of annual utility revenues, or $250k, whichever is greater**
- Legacy program closed to new entrants after September 30th, 2017
- Solar owners receive production incentives from utility until June 30, 2020, locked at their utility’s FY 2016 production incentive rates. No further incentive rate reductions
- Existing solar owners will be paid for their power on all kWhs produced until June 30, 2020, at the same rate paid by their utility during FY-2016
- **Fiscal Year** Made-in-WA bonus ($/kWh)
  - 2018: $0.16
  - 2019: $0.14
  - 2020: $0.12
  - 2021: $0.10
- **Source**
  - Until September 30, 2017, sales tax exemption for systems <10kW, or 75% remittance for systems ≥10kW
- **Sales tax**
  - Until September 30, 2017, sales tax exemption for systems <10kW, or 75% remittance for systems ≥10kW

### NEW PROGRAM for future solar owners

- **Utility-specific incentive funding cap based on 1.5% of annual utility revenues, or $250k, whichever is greater; and**
- Total program capped at $110M state-wide payout. WSU administers tracking and communication
- Solar owners receive the same, fixed production incentive rate for a program term of 8 years, or until 50% of cost recouped, whichever comes first. Starting incentive rates step down over time, and stay fixed for the project’s program term:
  - **Fiscal Year** Base rates ($/kWh) Made-in-WA bonus ($/kWh)
    - 2018: Residential, Community $0.06 $0.05
    - 2019: Commercial, Shared $0.04 $0.04
    - 2020: $0.02 $0.03
    - 2021: $0.02 $0.02
- **Source**
  - Beginning 10/1/2017, sales tax applies to systems under 500 kW. Systems ≥500 kW may receive 75% remittance

### Project scale definitions

- **Residential & Commercial not defined. Annual payment limited to $5,000/participant**
- **Community solar projects**
  - Must be installed on certain properties to qualify, and is limited to 75 kW.
  - Expands eligibility to nonprofits, housing authorities, and community solar companies. Must have at least ten participants or one for every 10 kW, whichever is greater

### Eligible ownership

- Solar owner must own the land, building, and solar equipment to qualify for utility production incentives.
- Certification transfers to subsequent property owners

### Project administration

- Administered by Department of Revenue until 9/30/17. Starting 10/1/17, administration transferred to WSU Energy Extension Program.
- Existing participants must reapply to WSU by 4/30/18 to finish out program participation through June 30, 2020. A solar system’s tilt, azimuth, GPS, estimated shading, and other info may be required. Additional details forthcoming from WSU

### Project administration

- Administered by WSU Energy Extension Program, providing sound technical oversight and clarity for customers, industry, & policy leaders

### Sales tax

- **Sales tax**
  - Until September 30, 2017, sales tax exemption for systems <10kW, or 75% remittance for systems ≥10kW

### Project scale definitions

- **Commercial-scale**: >12kW. Annual payment limited to $25,000 per project participant. Total commercial installations may not exceed 25% of available funds
- **Residential-scale**: ≤ 12kW. Annual payment limited to $5,000 per project participant
- **Community Solar Project**: ≤ 1MW. Annual payment limited to $5,000 per project participant. Must have at least ten participants or one for every 10 kW, whichever is greater

### Eligible ownership

- Solar owner must own the land, building, and solar equipment to qualify for utility production incentives.
- Certification transfers to subsequent property owners

### Project administration

- Administered by Department of Revenue until 9/30/17. Starting 10/1/17, administration transferred to WSU Energy Extension Program.
- Existing participants must reapply to WSU by 4/30/18 to finish out program participation through June 30, 2020. A solar system’s tilt, azimuth, GPS, estimated shading, and other info may be required. Additional details forthcoming from WSU

*Information contained in this document remains subject to forthcoming rule-making process by WSU Energy Extension program.*